

Notes: (e.g. new system / existing system being expanded etc)

# Account Holder Details

| Name:                   |           |              |
|-------------------------|-----------|--------------|
| Electricity Account No: |           |              |
| ERF No:                 |           |              |
| Telephone Number:       | Landline: | Mobile:      |
| Email Address:          |           |              |
| Physical address:       |           |              |
|                         |           | Postal code: |

### **Installer Details**

| Company Name:     |           |              |
|-------------------|-----------|--------------|
| Contact Person:   |           |              |
| Telephone Number: | Landline: | Mobile:      |
| Email Address:    |           |              |
| Physical address: |           |              |
|                   |           | Postal code: |

# SSEG Details

| Key equipment<br>Manufacturer/s and Model/s:                                |  |
|---|--|
| Total AC rating (kVA):  |  |
| Single or three phase:  |  |
| Serial number/s of key<br>equipment (specify<br>equipment e.g. inverter/s): |  |

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# Attachments Checklist

#### Final as-built circuit diagram:

<u>NOTE</u>: The diagram is to clearly indicate point of connection to municipal network, the location of all protection devices, location of all breakers/isolators/disconnectors, measurement location for all protection and control devices, connection point of SSEG to the total system (Single Line Diagram templates can be found at: <u>https://www.sseg.org.za/embedded-generator-single-line-diagram-templates/</u>)

Energy Conversion type test Certificate of Compliance according to NRS 097-2-1, issued by accredited 3<sup>rd</sup> party test house (mandatory for inverters):

(If storage inverter in parallel:) Separate NRS097-2-1 certificate for storage inverter:

Electrical installation Certificate of Compliance according to SANS 10142- 1 (and SANS10142-1-2 '*The wiring of premises; Specific requirements for embedded generation installations connected to the low voltage distribution Network in South Africa*' when published) issued by a registered Installation or Master Electrician.

# Compulsory Declaration, Test and Sign-Off

| The SSEG installation complies with the relevant sections of NRS 097-2-1 and NRS 097-2-3:   | Y/N         |
|---|-------------|
| <b>Anti-Islanding and reconnection test</b><br>From a technical point of view the NRS097-2-1 test certificate covers these issues quite<br>thoroughly, so if this is in place there are no safety concerns that REQUIRE the municipalities<br>to do such tests as described below. Municipalities may choose to perform such tests on a few<br>installations for additional comfort on safety aspects, rather to have them mandatory. |             |
| <ul> <li><b>1. Anti-islanding test: (multi-meter required)</b></li> <li>With the system running (main breaker closed and SSEG producing power), OPEN the main breaker to the SSEG installation.</li> <li>Does the SSEG activate anti-islanding mode?</li> <li>Measure the voltage at the AC output terminals of the SSEG or at the connection point to the AC mains board.</li> </ul>   | YES/NO<br>V |
| <ul> <li>2. SSEG Re-connection test: (stop watch required)</li> <li>With the main breaker OPEN and the SSEG in island mode, reconnect the mains (close main breaker).</li> <li>Measure the time the SSEG takes to reconnect to the network/grid.(minimum must be 60 sec)</li> </ul>   | S           |
| Safety labels have been fitted in accordance with NRS 097-2-1 (distribution board and metering point):  |             |
| The SSEG complies with licensing/registration requirements of NERSA (if relevant)   |             |
| The SSEG installation complies with any reverse feed/export limitations in the Municipality's<br>'Requirements for Small Scale Embedded Generation' document (if applicable), including<br>being set up to comply with <b>maximum export capacity</b> limits:   |             |
| If <b>storage</b> is included, the installation is set up to comply with <b>maximum charging current</b> limits:  |             |
| Comments/notes:   |             |







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| SIGN-OFF OPTION 1:                              |
|---|
| Up to 30kVA -                                   |
| (for PV) Industry Accredited Installer* signoff |
| OR  |
| ECSA registered professional**                  |
| Over 30kVA –                                    |

Note: once SANS10142-1-2 is published, a CoC in terms of this standard is all that will be needed - the Industry Accredited Installer and ECSA registered professional\*\* signoff will fall away.

| Date | Signature |
|------|-----------|
|      |           |

| ils Industry Accredited |              |  |
|-------------------------|--------------|--|
| Installer               | professional |  |
|                         |              |  |
|                         |              |  |
| Landline:               | Mobile:      |  |
|                         |              |  |
|                         |              |  |
|                         | Postal code: |  |
|                         | Installer*   | Installer* professional** Landline: Mobile: Postal |

\*eg PV GreenCard, P4

\*\*- ESCA registered professional category signoff limits<sup>1</sup> :

- Professional Engineer signoff any size system
- Professional Engineering Technologist signoff any size system
- professional Certified Engineer signoff up to 200kW system
- professional Engineering Technician signoff up to 12kW 1-ph

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SSEG Commissioning Report (February 2025)





<sup>&</sup>lt;sup>1</sup> This is based on the NRS Interim Recommendation for SSEG Sign-off (11 March 2024)